



An Overview of Mercury Monitoring Options

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Introduction

- **What do we need to measure?**

- Total mercury $\text{Hg}^T = \text{Hg}^0 + \text{Hg}^{2+} + \text{Hg}^P$
- $\text{Hg}^P \ll (\text{Hg}^0 + \text{Hg}^{2+})$
- Vapour phase Hg sufficient for coal fired plant with modern control technology

- **What is emitted?**

Depends on PM control technology

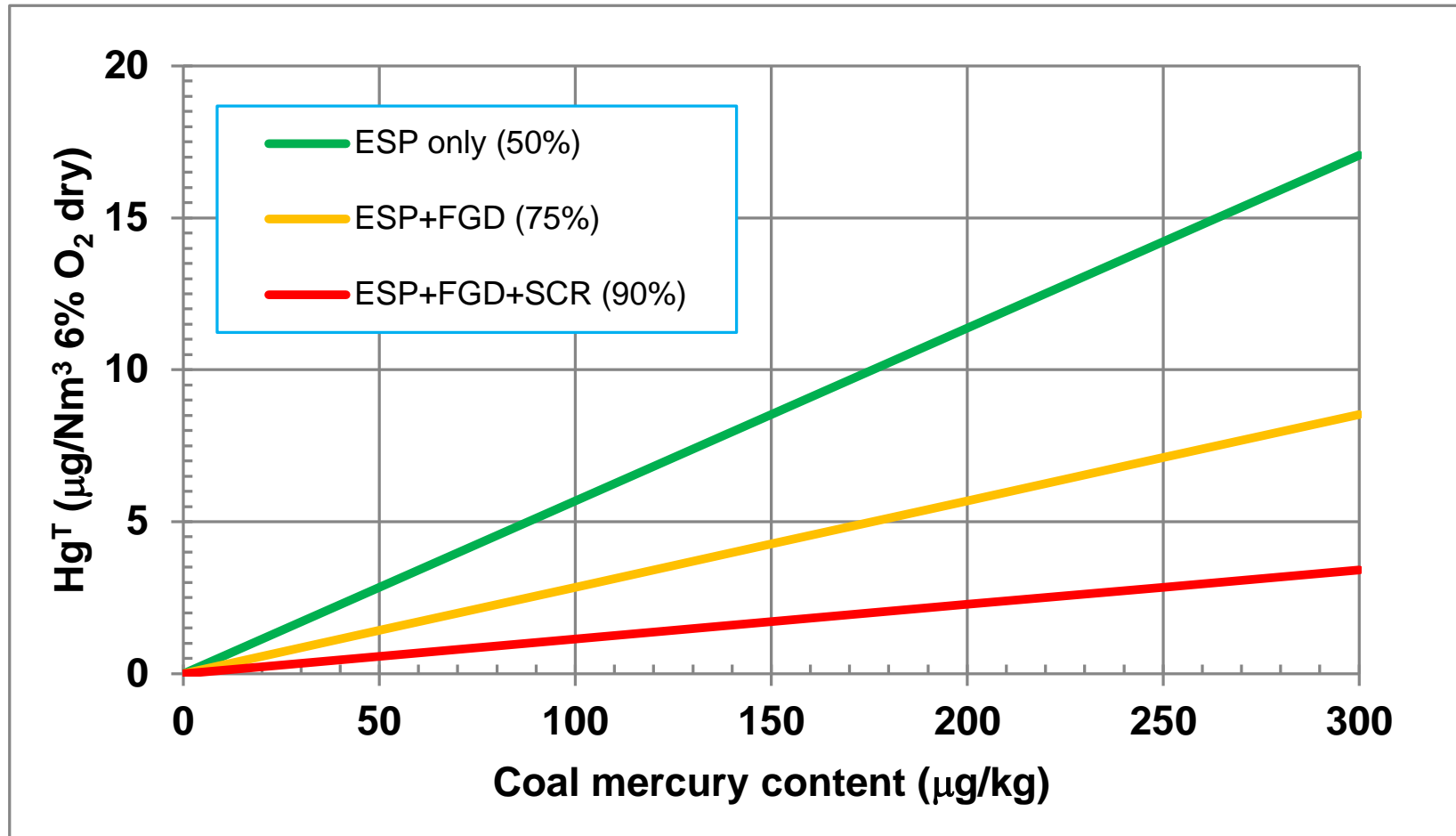
- ESP only: Hg^0 and Hg^{2+}

Hg^{2+} is water soluble

- ESP + FGD: mostly Hg^0
- ESP + FGD + SCR: mostly Hg^0

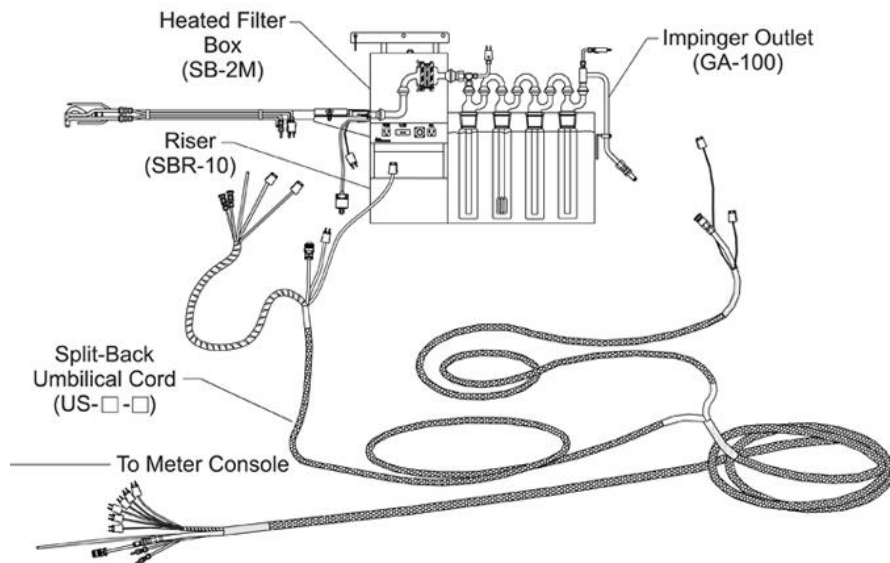
$\text{Hg}^0 \rightarrow \text{Hg}^{2+}$ enhanced by the SCR catalyst

Anticipated range of mercury concentration?



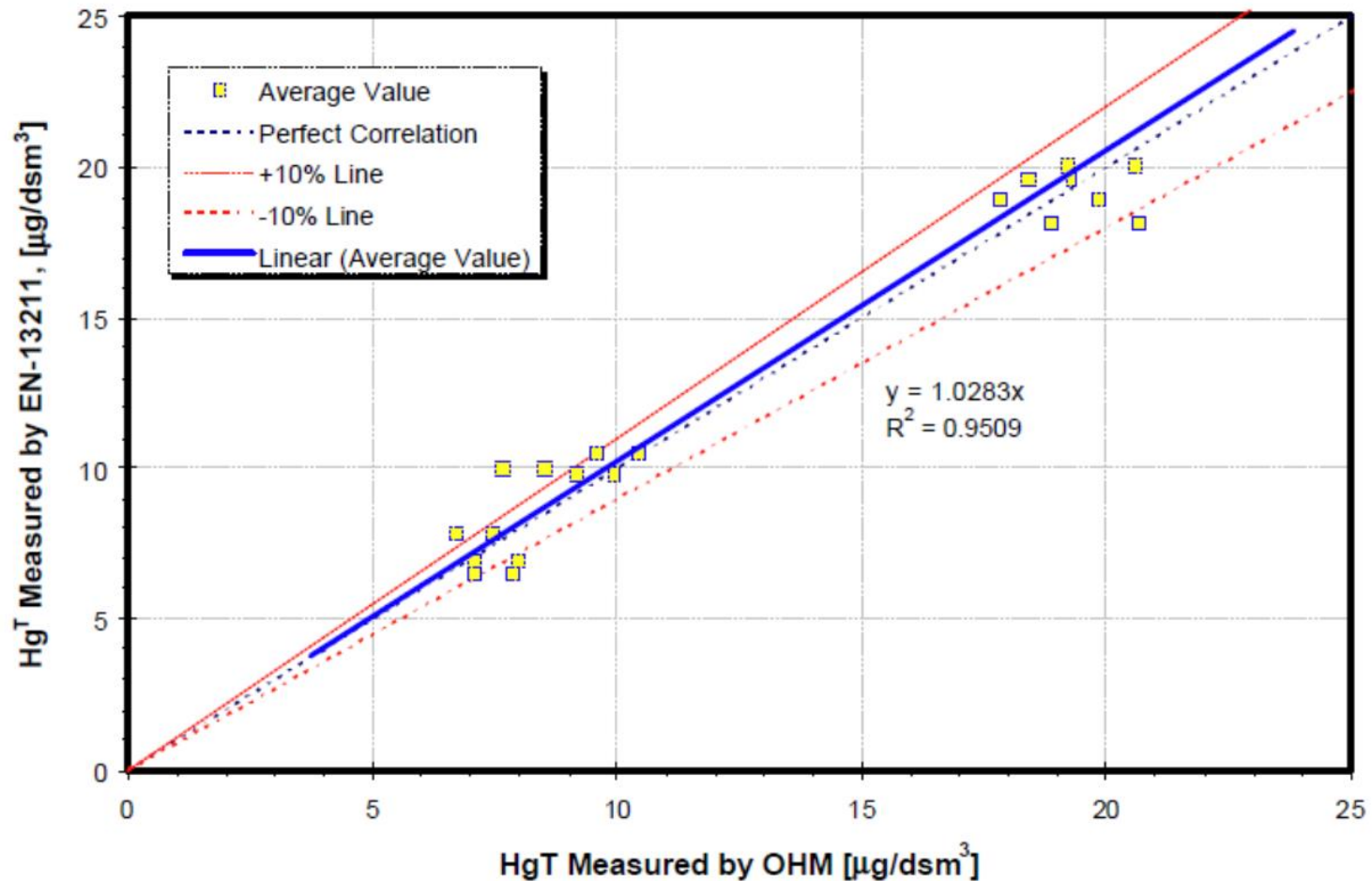
Options for mercury monitoring I

- Periodic measurement to EN 13211:2001
 - Industrial Emissions Directive 'For combustion plants firing coal or lignite, the emissions of total mercury shall be measured at least once per year.'
 - Flue gas @ 20 to 30 l/min, for 1 to 2 h, $>1\text{Nm}^3$
 - Probe/filter $>120^\circ\text{C}$
 - Cooled impingers ($\text{KMnO}_4/\text{H}_2\text{SO}_4$) (Breakthrough $<5\%$)



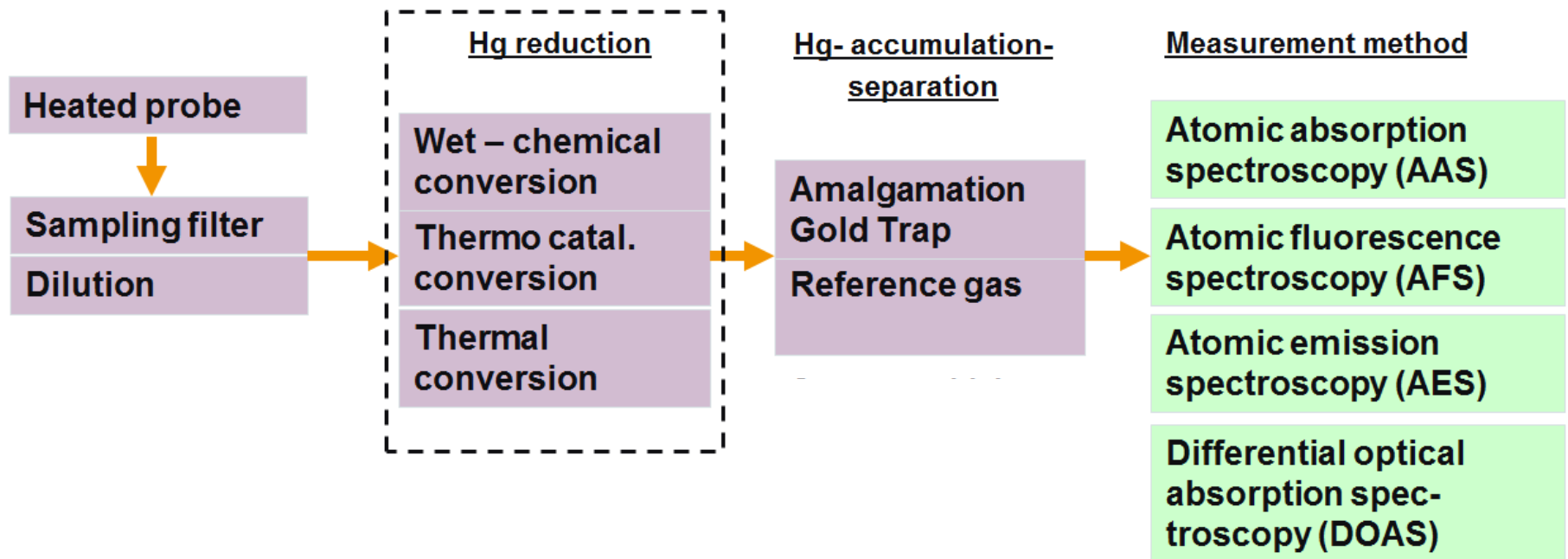
EN13211 \equiv Ontario-Hydro Method (OHM)

Armstrong Unit 2: Trains A and B Data, EN-13211 vs. OHM
Test Points 3, 5 and 10 Removed



Options for mercury monitoring II

- Continuous measurement to EN 14884:2005
 - LCP BREF Continuous monitoring required unless it can be demonstrated by other means that the ELV will not be exceeded



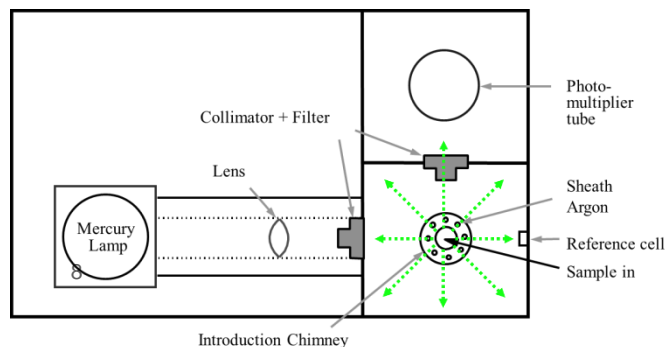
Options for mercury monitoring II

- Continuous measurement to EN 14884
- Instrumental methods
- Primary measurement is Hg^0
- Convertor $\text{Hg}^{2+} \rightarrow \text{Hg}^0 \rightarrow \text{Hg}^T$
- Speciation by:
 - Converter switching in/out
 - $\text{Hg}^{2+} = \text{Hg}^T (\text{in}) - \text{Hg}^0 (\text{out})$



Continuous analysis - Approach 1A CVAFS

- Sample dilution with gold trap amalgamation
- Inertial probe to exclude particulate (M&C)
- Heated inert transfer lines
- Dilution ratios 40:1 (PSA); 30:1 (Tekran)
- Thermo-catalytic converter \rightarrow Hg^{T}
- Dual gold traps - continuous sampling – 3min cycle - Ar
- CV Atomic Fluorescence Spectrometry
- Very linear and selective (no SO_2 interf.)
- Detection limits (PSA):
 - 0.1 pg (absolute mass)
 - 4 ng/m³ (40:1, 1 dm³ sample vol)



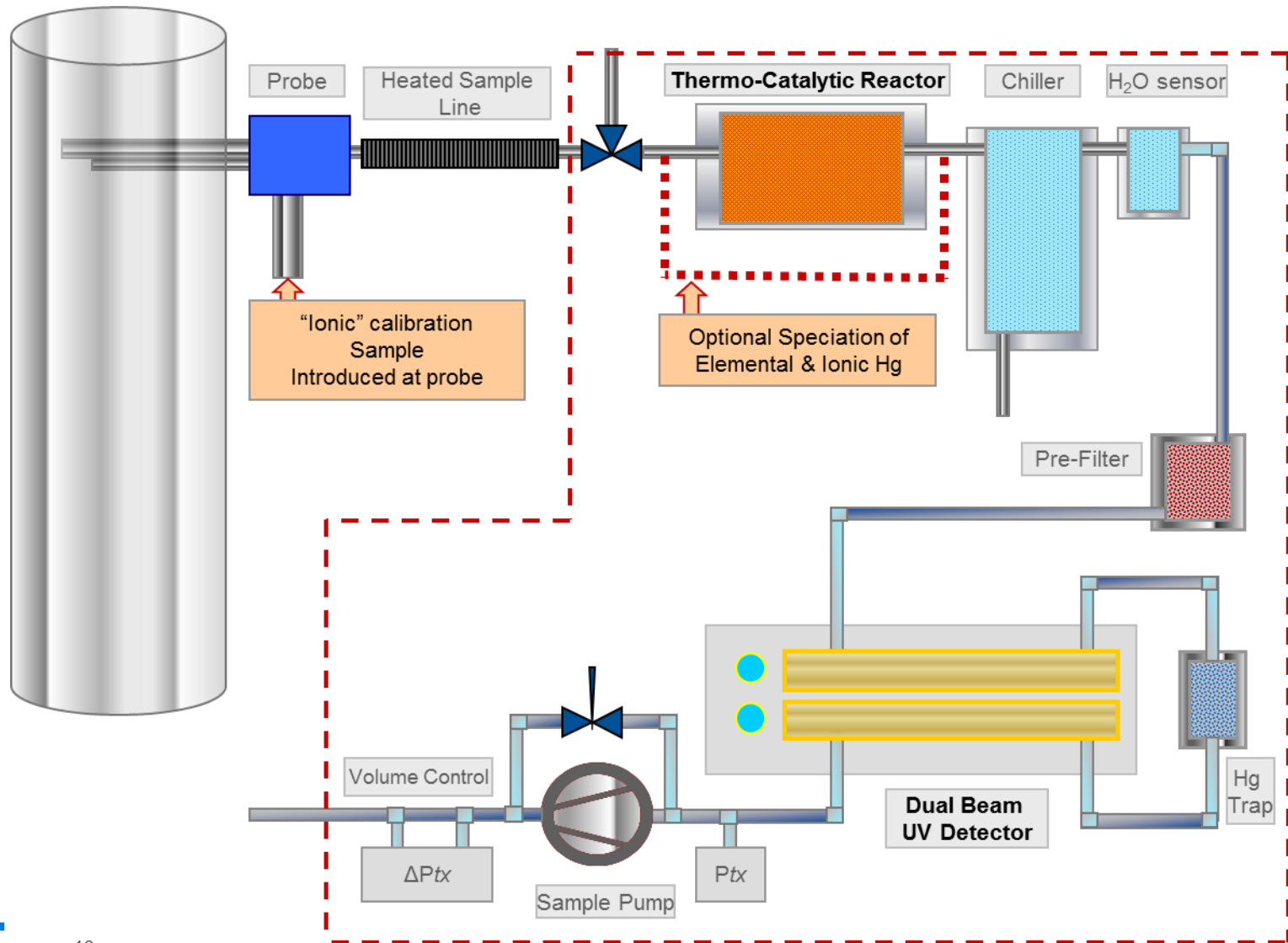
Courtesy PS Analytical

Continuous analysis - Approach 1B CVAFS

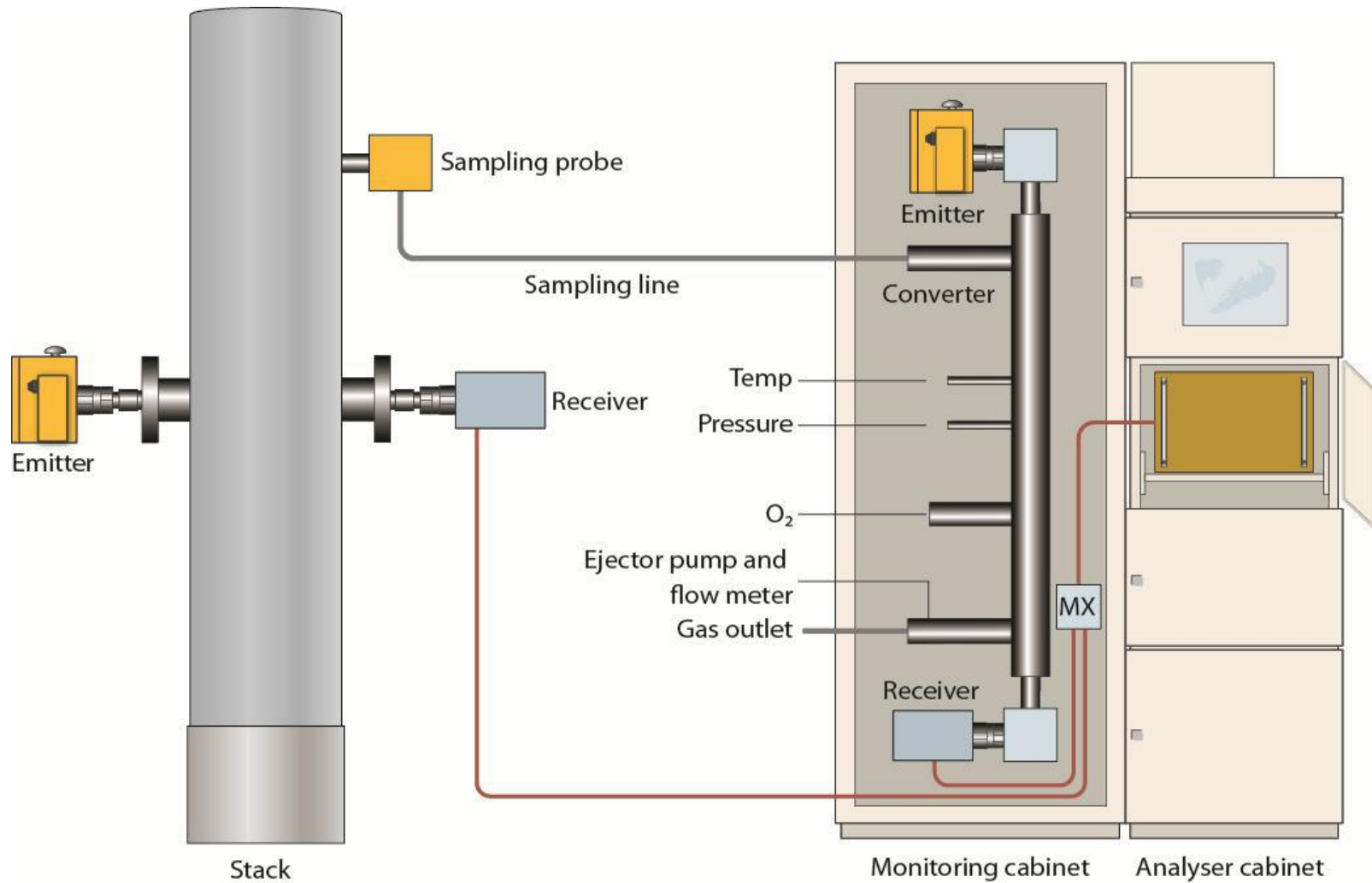
- Sample dilution without gold trap amalgamation
- Inertial probe to exclude particulate
- Heated inert transfer lines
(Thermo – converter at stack – simplifies transport)
- Dilution ratios 40:1 (Thermo); 50:1 (Gasmeter)
- Thermo-catalytic converter \rightarrow Hg^{T}
- Thermo-Scientific and Gasmeter direct reading CVAFS
- Diluted sample (no gold traps) Carrier N_2



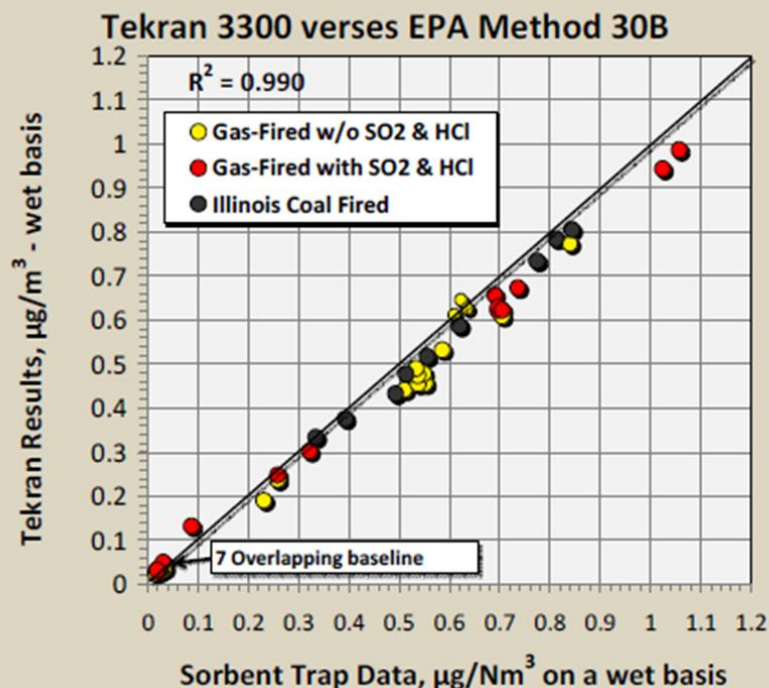
Continuous analysis - Approach 2 AAS (no dilution)



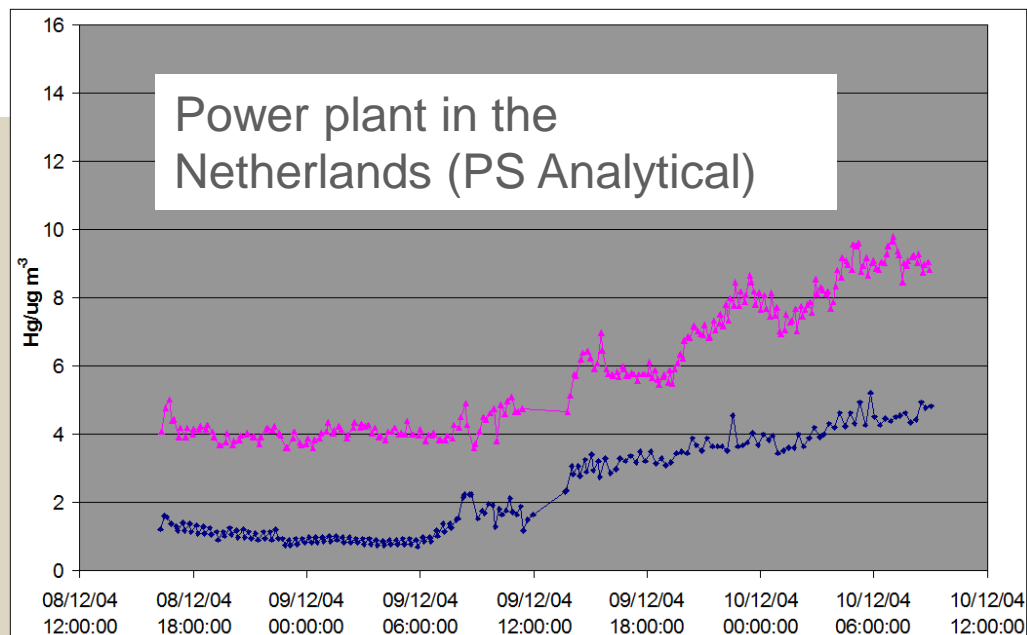
Continuous analysis - Approach 3 DOAS



Continuous analysis - Approach 1A results



Courtesy Tekran Instrument Corporation



CEM result $/\mu\text{g m}^3$	OHM result (RM) $/\mu\text{g m}^3$	Difference (d) $/\mu\text{g m}^3$	HO, HgT
17.36	17.29	0.07	
12.46	12.02	0.44	
20.93	19.28	1.65	
19.90	18.04	1.86	
8.39	8.73	-0.34	
8.94	9.11	-0.17	
7.82	7.38	0.45	
7.03	6.49	0.55	
7.97	6.83	1.14	
7.98	6.90	1.08	
9.22	8.25	0.97	
7.64	8.14	-0.51	
11.30	10.70	0.60	

Courtesy PS Analytical
Power plant in the
USA (PSA)

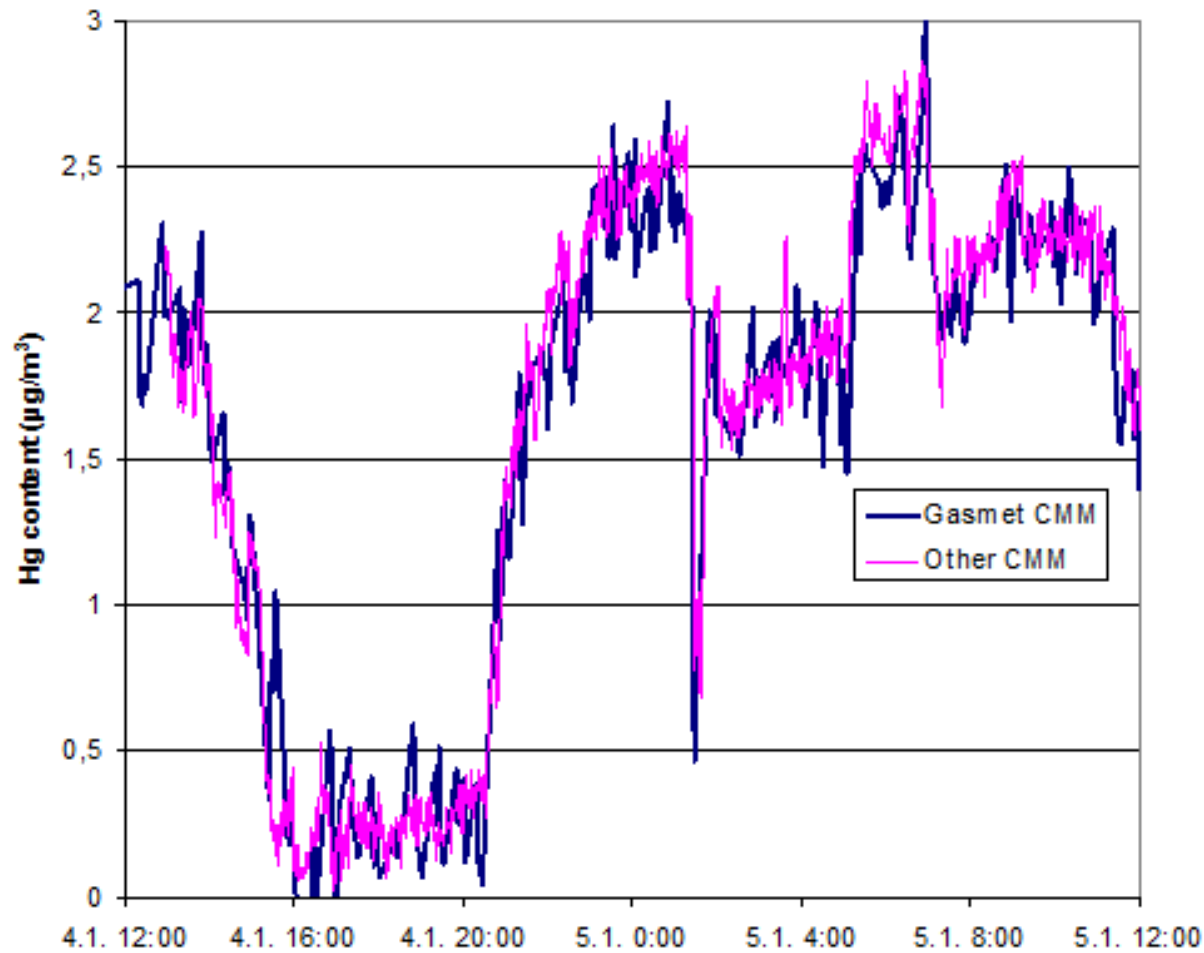
Continuous analysis - Approach 1B results

Facility: [REDACTED]					Test Date: 11/4 and 11/5/2008			
Unit Number: [REDACTED]					Project #: M22M0486			
Test Location: Stack					Site Name: [REDACTED]			
Monitor / Calibrator: Thermo Model 80i / Model 81i					Serial Numbers: 0803527419 / 0803527425			
	Test Run	Date	Start Time	End Time	Reference Method Hg $\mu\text{g}/\text{scm}$	CEM Output Hg $\mu\text{g}/\text{scm}$	(RM-CEM) Difference (di)	Difference^2 (di^2)
1	1	11/04/08	1522	1552	3.0	2.8	0.15	0.02
1	2	11/04/08	1615	1645	3.0	2.8	0.13	0.02
1	3	11/05/08	1027	1057	1.3	1.2	0.09	0.01
0	4	11/05/08	1117	1147	0.6	1.0	-0.39	0.15
1	5	11/05/08	1203	1233	0.8	0.9	-0.09	0.01
1	6	11/05/08	1246	1321	0.9	0.9	0.05	0.00
1	7	11/05/08	1340	1430	0.7	0.9	-0.14	0.02
1	8	11/05/08	1545	1631	0.7	0.7	0.02	0.00
1	9	11/05/08	1646	1729	0.6	0.7	-0.06	0.00
1	10	11/5/2008	1749	1819	0.9	0.8	0.08	0.01

Standard Deviation	0.101	SD
Confidence Coefficient	0.078	CC
Relative Accuracy based on % of RM Value	7.8	%
Relative Accuracy based on difference	0.0	Mean Difference
Calculated Bias Adjustment Factor	1.000	BAF
Default BAF (Hg <5.0 $\mu\text{g}/\text{scm}$)	1.000	BAF

Meets specifications for annual RA

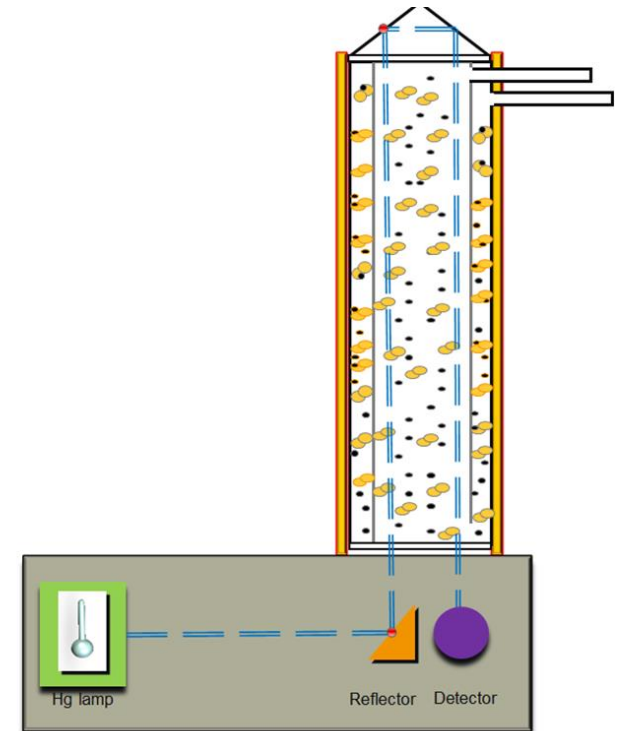
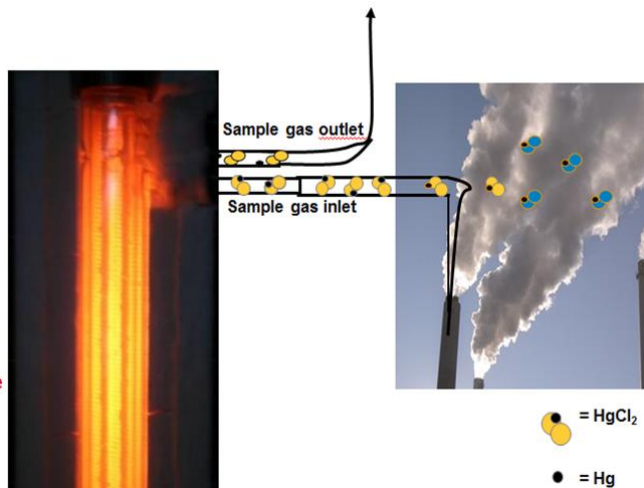
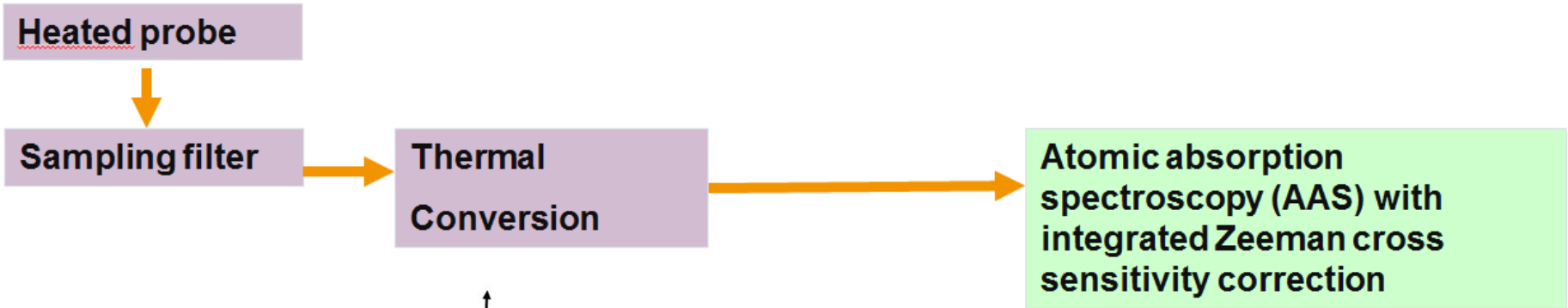
Continuous analysis - Approach 1B results



Continuous analysis – High temperature

Hg reduction

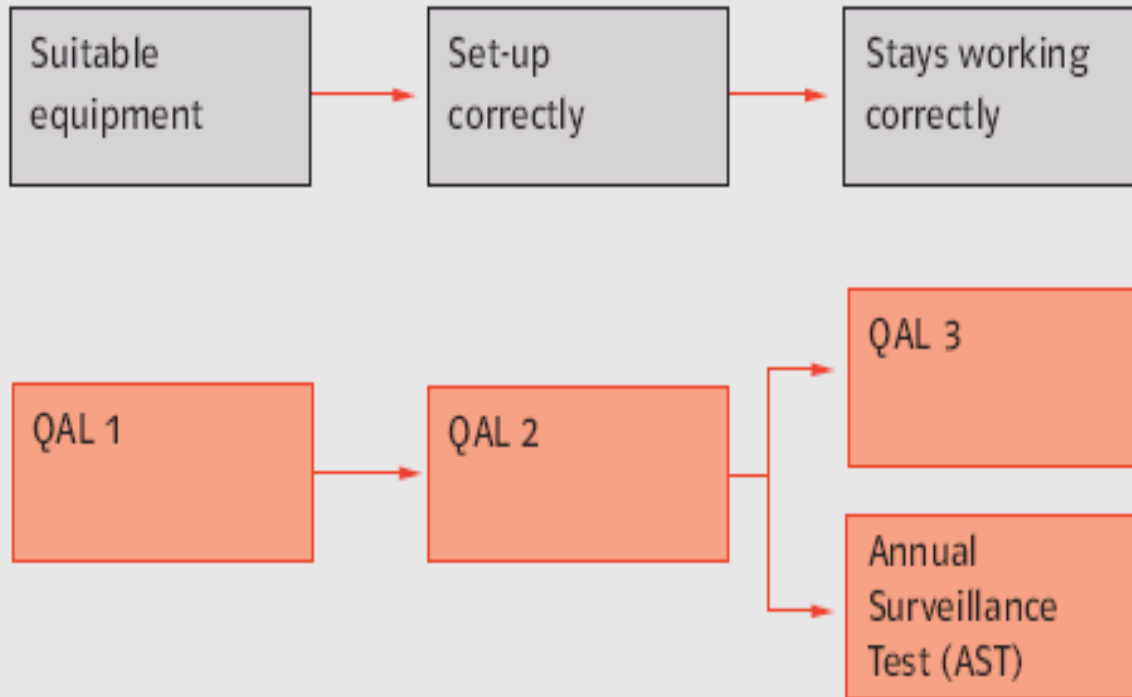
Measurement method



European QA standards

EN 14181: 2014 'Stationary Source Emissions - Quality Assurance of Automated Monitoring Systems'

EN 14181 requirements



Operator's responsibilities:

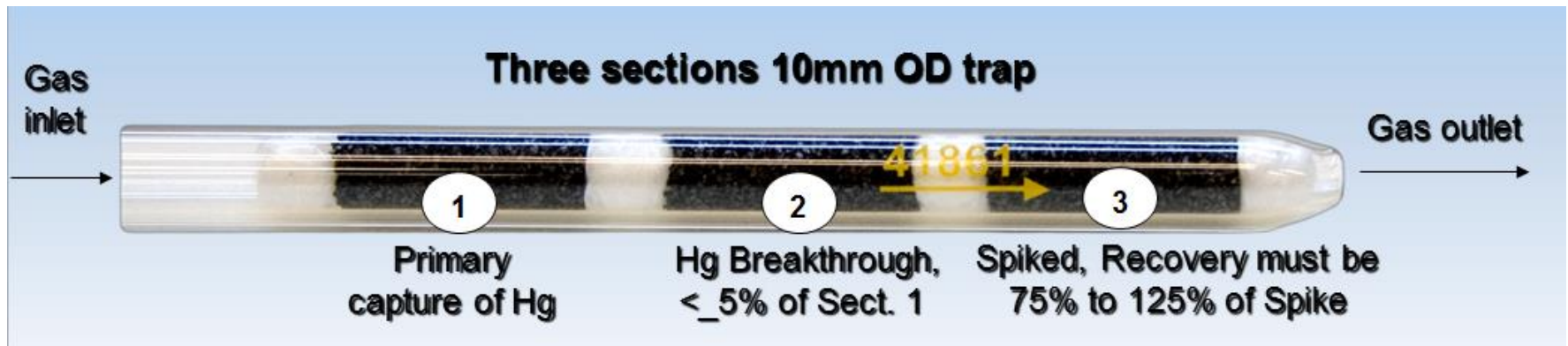
- Installation of compliant equipment (QAL1)
- In-situ calibration of CEMs using an accredited test laboratory (QAL2) (audit)
- Annual check of the calibration (AST)
- Ongoing QA based on regular zero and span checks (QAL3)
- Submission of QAL2 & AST reports and ongoing maintenance of records
- Checking of hourly averages against the Valid Calibration Range (weekly)

Certification of CEMs - MCERTS

Certificate Holder	Model	Certified Range
Durag GmbH	HM 1400 TRX Mercury Analyser	0 to 45 µg/m ³ 0 to 75 µg/m ³
Opsis AB	AR 602Z/Hg	0 to 45 µg/m ³ 0 to 100 µg/m ³
SICK MAIHAK GmbH	MERCEM300Z Mercury Monitoring System	0 to 10 µg/m ³ 0 to 45 µg/m ³

Options for mercury monitoring III

- Semi-Continuous measurement to prEN XXXX (ex US)
 - LCP BREF Semi-Continuous monitoring allowed



Relative
Deviation
 $\leq 10\%$

Laboratory analysis
following ...
Thermal desorption
Leaching or
Digestion

Options for mercury monitoring III

Clean Air
Met-80



Sorbent Sampler Systems

Environmental Supply
HGK-PF



Altech Environment
Amesa-M



Apex Instruments
XC-6000

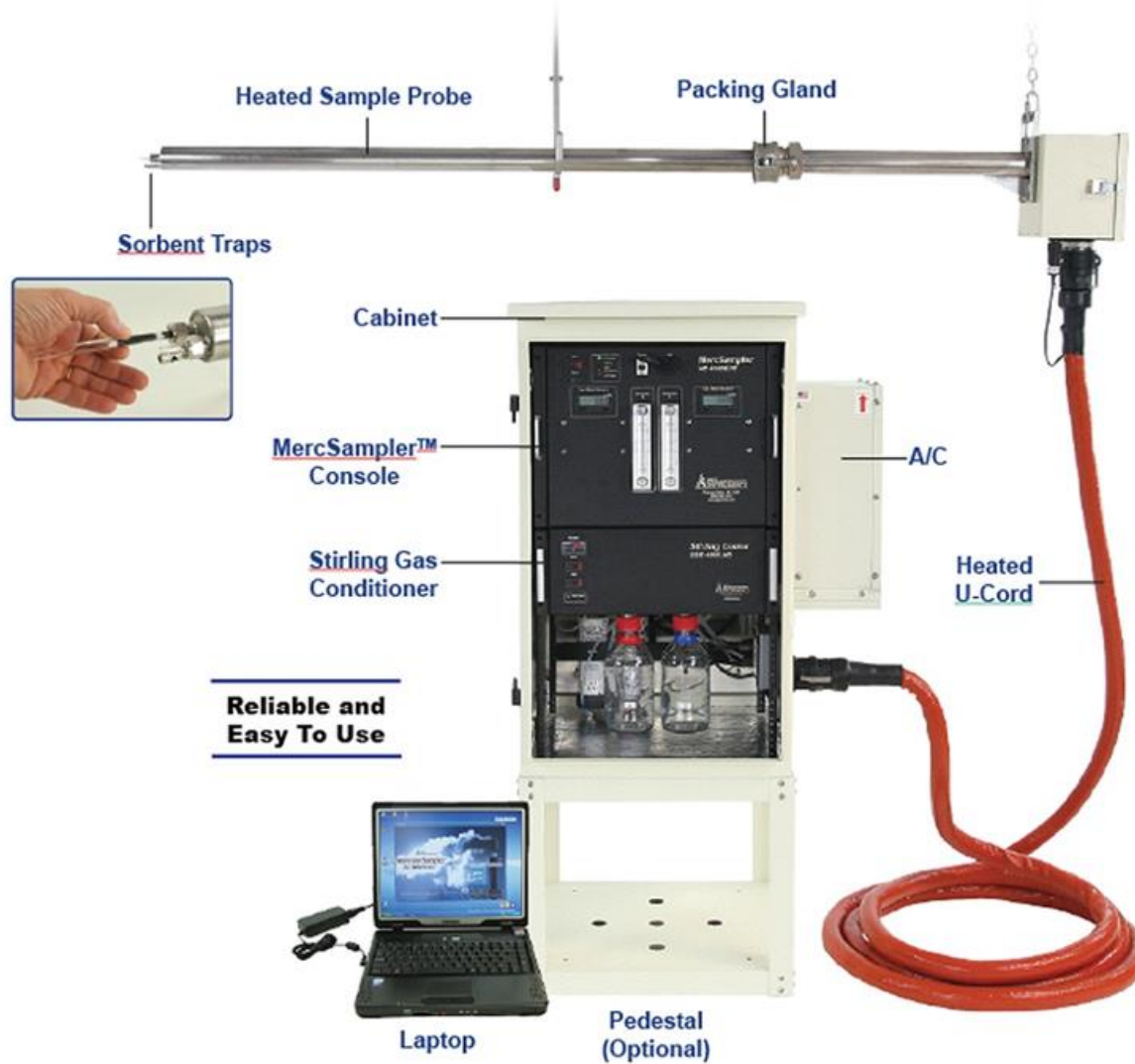


M&C
STS

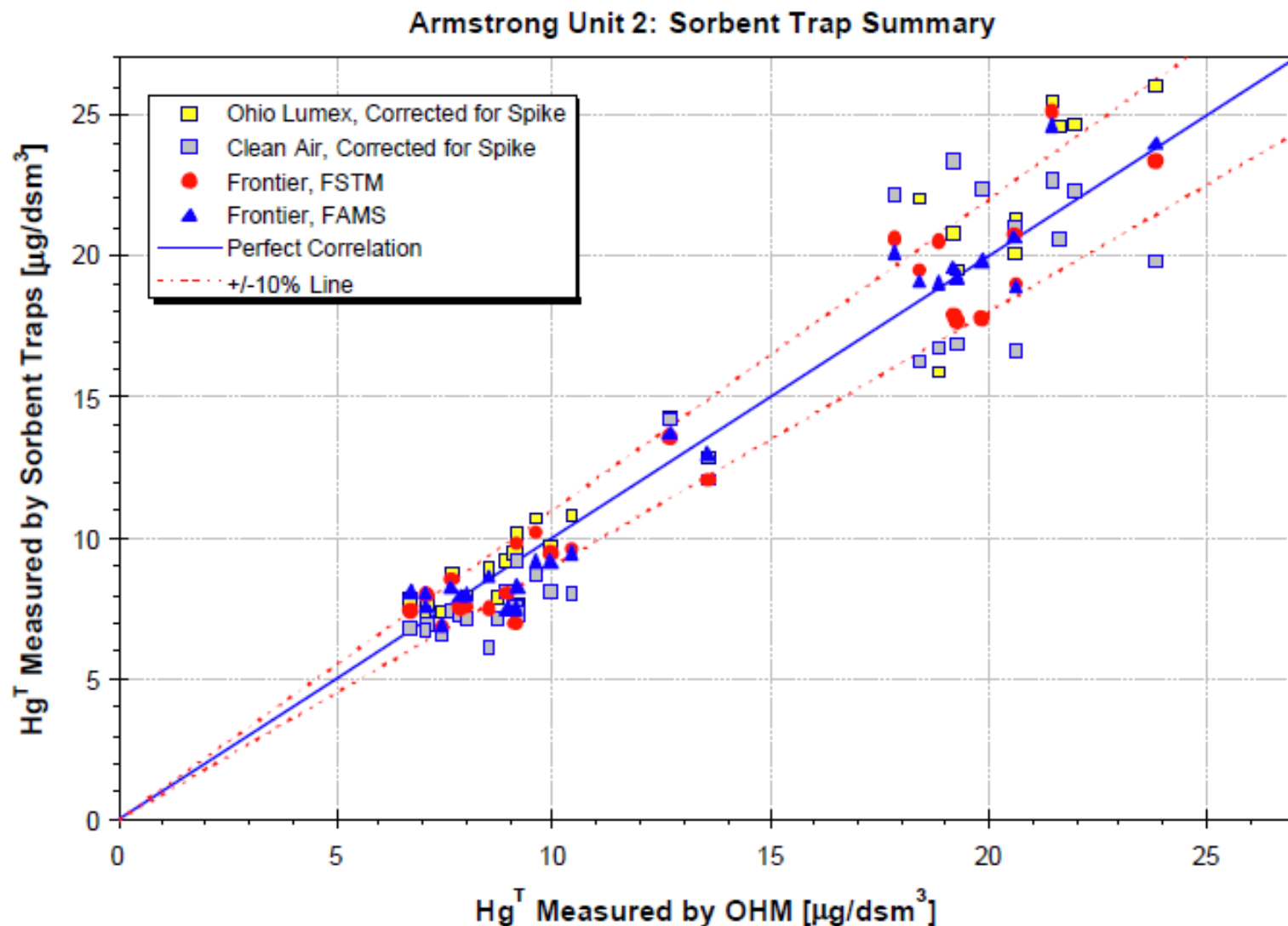


One week sampling intervals
Also used as an SRM in the US

Options for mercury monitoring III

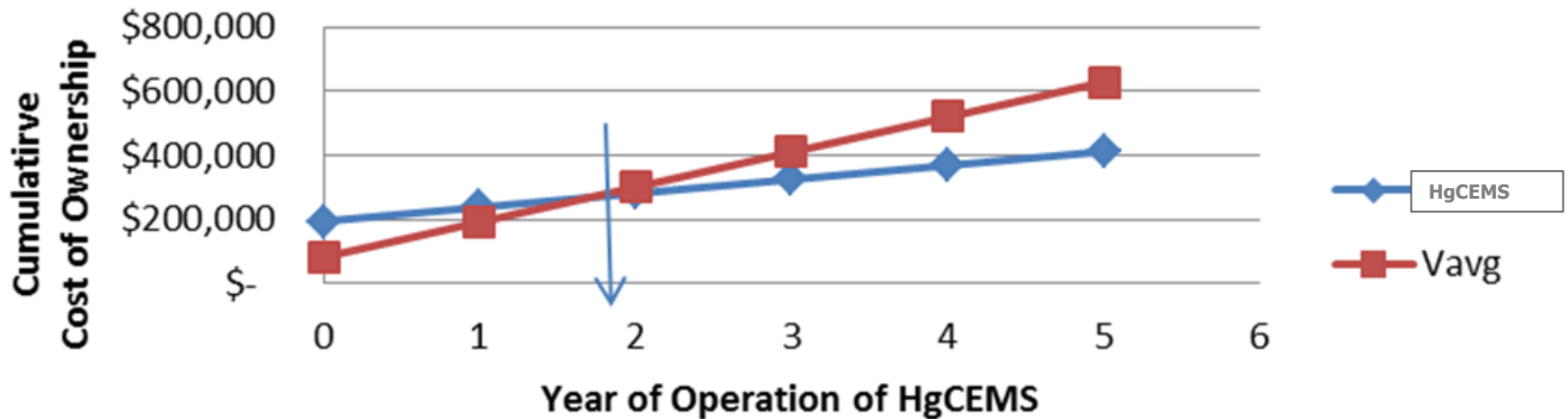


Sorbent Trap Method \equiv OHM \equiv EN13211



How much does it all cost?

HgCEMS v. Sorbent tubes Ownership Costs



Concluding Remarks

- EU mercury monitoring requirements are increasing
- Concentration levels are low for coal fired plant
- Periodic measurement to EN 13211:2001
 - Annual test under IED (from 1 Jan 2016)
 - Accredited Test Laboratory (ISO 17025)
- Continuous measurement to EN 14884:2005
 - LCP BREF requires this unless alternative means of demonstrating compliance (2021?)
 - Various techniques available (Hg^{T} as Hg^0)
 - Certification is limited but UK, European & US instruments have the required sensitivity
 - Capital outlay and running costs are high
- Semi-Continuous measurement to prEN XXX
 - Simple measurement with rigorous QA
 - Capital outlay lower but analysis costs to consider